

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2012**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>6,225</b>	--	--	<b>8,730</b>	<b>244</b>	<b>183</b>	<b>14,958</b>	<b>57</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,365</b>	<b>-18</b>	<b>709</b>	<b>197</b>	--	<b>222</b>	<b>462</b>	<b>303</b>	<b>2,266</b>
Pentanes Plus .....	307	-18	--	31	--	-4	162	113	49
Liquefied Petroleum Gases .....	2,058	--	709	166	--	226	300	190	2,217
Ethane/Ethylene .....	976	--	19	0	--	45	--	--	949
Propane/Propylene .....	688	--	553	134	--	68	--	160	1,147
Normal Butane/Butylene .....	177	--	132	21	--	107	109	30	84
Isobutane/Isobutylene .....	217	--	6	11	--	5	191	--	37
<b>Other Liquids</b> .....	--	<b>1,014</b>	--	<b>1,262</b>	<b>-64</b>	<b>5</b>	<b>1,984</b>	<b>179</b>	<b>43</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,014	--	26	129	10	1,035	123	0
Hydrogen .....	--	--	--	--	183	--	183	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	57	--	--	5	-1	2	61	0
Renewable Fuels (including Fuel Ethanol) .....	--	958	--	16	-51	12	849	63	0
Fuel Ethanol <sup>5</sup> .....	--	889	--	13	-14	10	824	55	0
Renewable Fuels Except Fuel Ethanol .....	--	68	--	3	-37	2	24	8	0
Other Hydrocarbons .....	--	--	--	9	-8	0	1	--	0
Unfinished Oils .....	--	--	--	571	--	26	502	--	43
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	666	-193	-31	447	56	0
Reformulated .....	--	--	--	153	70	-28	249	2	0
Conventional .....	--	0	--	512	-264	-3	198	54	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>1</b>	<b>17,758</b>	<b>660</b>	<b>244</b>	<b>-139</b>	--	<b>2,569</b>	<b>16,232</b>
Finished Motor Gasoline .....	--	1	8,807	67	207	-38	--	392	8,729
Reformulated .....	--	--	2,992	--	-33	0	--	3	2,956
Conventional .....	--	1	5,816	67	240	-38	--	388	5,773
Finished Aviation Gasoline .....	--	--	14	0	--	-1	--	--	15
Kerosene-Type Jet Fuel .....	--	--	1,482	35	--	-8	--	121	1,404
Kerosene .....	--	--	4	1	--	-4	--	4	5
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,477	120	37	-109	--	996	3,747
15 ppm sulfur and under <sup>7</sup> .....	--	--	3,941	80	37	-46	--	704	3,399
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	133	9	--	-12	--	144	10
Greater than 500 ppm sulfur .....	--	--	403	32	--	-51	--	148	338
Residual Fuel Oil <sup>8</sup> .....	--	--	515	267	--	9	--	385	389
Less than 0.31 percent sulfur .....	--	--	30	47	--	-7	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	79	35	--	10	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	406	185	--	5	--	NA	NA
Petrochemical Feedstocks .....	--	--	303	83	--	-2	--	--	387
Naphtha for Petro. Feed. Use .....	--	--	201	34	--	-1	--	--	236
Other Oils for Petro. Feed. Use .....	--	--	101	49	--	-1	--	--	151
Special Naphthas .....	--	--	48	12	--	1	--	51	8
Lubricants .....	--	--	164	32	--	-1	--	79	118
Waxes .....	--	--	9	4	--	0	--	5	7
Petroleum Coke .....	--	--	831	11	--	-5	--	502	345
Marketable .....	--	--	608	11	--	-5	--	502	121
Catalyst .....	--	--	223	--	--	--	--	--	223
Asphalt and Road Oil .....	--	--	349	28	--	19	--	30	328
Still Gas .....	--	--	676	--	--	--	--	--	676
Miscellaneous Products .....	--	--	79	0	--	0	--	4	75
<b>Total</b> .....	<b>8,590</b>	<b>997</b>	<b>18,467</b>	<b>10,848</b>	<b>423</b>	<b>272</b>	<b>17,405</b>	<b>3,109</b>	<b>18,541</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.